

Call Dow  
when approved

KB = 4899

AMERICAN  
+4880 - 240000  
+ 12  
4892 KB

Scout Report sent out	<input checked="" type="checkbox"/>
Noted in the NID File	<input checked="" type="checkbox"/>
Location map pinned	<input checked="" type="checkbox"/>
Approval or Disapproval Letter	<input checked="" type="checkbox"/>
Date Completed, P. & A. or operations suspended	<input type="checkbox"/>
Pin changed on location map	<input type="checkbox"/>
Advisit and Record of A & P	<input type="checkbox"/>
Water Shut-Off Test	<input type="checkbox"/>
Gas-Oil Ratio Test	<input type="checkbox"/>
Well Log Filed	<input type="checkbox"/>

## Subsequent Report of Abandonment

### FILE NOTATIONS

Entered in NID File ☒  
Entered On S.R. Sheet ☒  
Location Map Pinned ☒  
Card Indexed ☒  
IWR for State or Fee Land ☒

Checked by Chief ☒  
Copy NID to Field Office ☒  
Approval Letter ☒  
Disapproval Letter ☐

### COMPLETION DATA

Date Well Completed 11/2/58  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW \_\_\_\_\_ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected HLC

Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

### LOGS FILED

Driller's Log 12/17/58  
Electric Logs (No.) 3

E \_\_\_\_\_ I \_\_\_\_\_ E-I ☒ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_  
Lat \_\_\_\_\_ MI-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others Radiation

1 Hydro Carbon Analysis log

TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1772  
CASPER, WYOMING  
August 4, 1958

PLEASE ADDRESS YOUR  
REPLY TO ATTENTION OF:  
**Patterson Lay**


State of Utah  
Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City 14, Utah

Gentlemen:

We are herewith transmitting two copies of our  
Intention to Drill the USA-Poison Springs "A" Well #1,  
Wildcat, Garfield County, Utah.

Very truly yours,

TENNESSEE GAS TRANSMISSION COMPANY

  
Patterson Lay  
District Superintendent

JRMJ/bv

Attachments

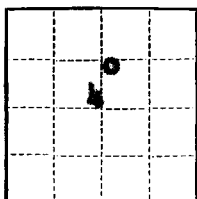
Salt Lake City,

Land Office

Utah 016552

Lease No.

Unit



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 4, 19 58

USA-Poison Springs "A"

Well No. 1 is located 2477 ft. from {N  
S} line and 2001 ft. from {E  
W} line of sec. 4

NE/4 Section 4

31E

12E

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

Garfield

Utah

(Field)

(County or Subdivision)

(State or Territory)

ground level

The elevation of the ~~surface~~ above sea level is 4809 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well at the above location to test the Devonian Formation at an estimated total depth of 6100'. Drill 8 3/4" hole to approximately 500'. Run to 17 1/2" to point below any water flow. Set an cement 200' to 500' of 13 3/8", 48#, R-40 Casing and circulate cement to surface. Drill 8 3/4" hole to objective depth. If productive 5 1/2", 14# and 15.5# Casing will be set and cemented with volume calculated to fill 300' above shallowest possible pay. If non-producing, well will be plugged and abandoned in accordance with the Rules and Regulations of the U. S. G. S.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TENNESSEE GAS TRANSMISSION COMPANYAddress P. O. Box 1772Casper,WyomingOriginal Signed By:  
PATTERSON LAY

By

Patterson Lay

Title

District Superintendent



August 8, 1958

Tennessee Gas Transmission Company  
P. O. Box 1772  
Casper, Wyoming

Attention: Patterson Lay, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. USA-Poison Springs A-1, which is to be located 2457 feet from the north line and 2881 feet from the west line of Section 4, Township 31 South, Range 12 East, S1E1M, Garfield County, Utah.

The proposed location of this well does not comply with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission; nor has information been furnished for an unorthodox location as required by Rule C-3(c), of said rules and regulations.

Before approval can be given for drilling this well, it will be necessary for you to file a new notice of intention to drill in compliance with Rule C-3(b), or if an unorthodox location is necessary, a request for such spacing must be made as required by Rule C-3(c).

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:co

cc: Don Russell  
USGS, Federal Bldg.  
Salt Lake City, Utah

August 11, 1958

Tennessee Gas Transmission Company  
P. O. Box 3231  
Durango, Colorado

Attention: John M. Simons, District Manager

Gentlemen:

This is to acknowledge receipt of your letter of August 11, 1958.

Please be advised that insofar as this office is concerned, approval to drill Well No. USA-Poison Springs A-1, 2457 feet from the north line and 2881 feet from the west line of Section 4, Township 31 South, Range 12 East, SLBM, Garfield County, Utah, is hereby granted under Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission.

Approval to drill the above mentioned well terminates within 90 days if the above well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:co

cc: Hugh C. Garner,  
Attorney at Law  
First Security Building  
Salt Lake City, Utah

Don Russell, Dist. Eng.  
USGS, Salt Lake City, Utah

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
State Capitol Building  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Poison Springs "A" - USA

The following is a correct report of operations and production (including drilling and producing wells) for  
August, 1958

Agent's address Tennessee Gas Transmission Co. Company Tennessee Gas Transmission Co.  
P. O. Box 1772, Casper, Wyoming Signed Patterson

Phone 2-3501 Agent's title District Superintendent

State Lease No. Utah Federal Lease No. 016552 Indian Lease No.                      Fee & Pat. ☐

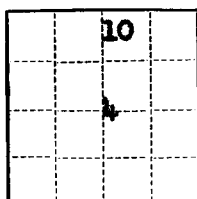
Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
4 2881' FWL 2457' FNL	31S	12E	1	-	-	-	-	Spudded 8-30-58 @ 5:00 P.M. Contractor - Pioneer Drlg. Co. TD 218'. Drld. water well to 475'.

UOCC (2)  
File (1)

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City, Utah**  
Lease No. **Utah 016552**  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<b>Subsequent Report of Running Surface Casing</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 11, 1958

USA-Poison Springs "A"

Well No. **1** is located **2457** ft. from **N** line and **2881** ft. from **W** line of sec. **4**

**NW/4 Lot 10 Section 4**

(1/4 Sec. and Sec. No.)

**31S**

(Twp.)

**12E**

(Range)

(Meridian)

**Wildcat**

(Field)

**Garfield**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the derrick floor above sea level is **4900** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We wish to report surface casing run in subject well to date:

A 12 1/4" hole was drilled to a depth of 560'. The hole was reamed to 17 1/2" to 483'. New 13 3/8", 48#, H-40, 8R-STMC Smls. Casing was set @ 479.69' and cemented w/500 sx. of Ideal Portland #1 cement circulated to surface. Three Halliburton centralizers were installed at depths of 356', 410' and 473'. Waited on cement to set for 24 hrs. Nippled up @ Pressure tested casing & BOP for 30 mins. @ 600 w/ water. Held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TENNESSEE GAS TRANSMISSION COMPANY**

Address **P. O. Box 1772**

**Casper, Wyoming**

**Phone 2-3501**

Original Signed by:  
By **PATTERSON LAY**  
**Patterson Lay**  
Title **District Superintendent**



TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1772

CASPER, WYOMING

September 12, 1958

PLEASE ADDRESS YOUR  
REPLY TO ATTENTION OF:

Patterson Lay

State of Utah  
Oil and Gas Conservation Commission  
State Capitol Building  
Salt Lake City 14, Utah

Dear Sir:

We are transmitting herewith three copies of our Notice of Subsequent Report of Running Surface Casing for the USA-Poison Springs "A" Well No. 1, Wildcat, Garfield County, Utah for your approval.

Very truly yours,

TENNESSEE GAS TRANSMISSION COMPANY

*Patterson Lay*  
Patterson Lay  
District Superintendent

JRMJ/bv

Attachments

Note: Three copies also sent to  
United States Geological Survey

W

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.  
**Salt Lake City, Utah**  
LAND OFFICE **Utah 016552**  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1958 Poison Springs "A"- USA  
Agent's address Tennessee Gas Transmission Company Tennessee Gas Transmission Co.  
P. O. Box 3231, Durango, Colorado Signed Rnwalker  
Phone Cherry 7-4130 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
4 2881' FWL 2457' FNL	31S	12E	1	--	----	--	----	--	---	Drilling @ 4077
Distb: USGS (2) UOCC (2) File (2)										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**Salt Lake City, Utah**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE **016552**  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1958, Poison Springs "A"-USA

Agent's address Tennessee Gas Transmission Co. Company Tennessee Gas Transmission Co.  
Box 3231, Durango, Colorado

Signed Rnwaker  
Phone Cherry 7-4130 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
4 2881' FWL 2457' FNL	31S	12E	1	-	-	-	-	-	-	Drilling @ 6363'
DSTB: USGS (2) UOCC (2) File (2)										

NOTE.—There were No runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

TENNESSEE GAS TRANSMISSION COMPANY  
Production Department  
Box 3231  
Durango, Colorado

November 7, 1958

State Of Utah  
Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City 14, Utah

Gentlemen:

Enclosed please find two copies of Lessee's Monthly Report of Operations for the months of September and October, on our USA Poison Springs A No. 1, Wildcat, Garfield County, Utah. We are sorry about the delay in filing the September report.

These forms are being submitted in lieu of OGCC-4 as provided in rule G-1-b revised July 9, 1957.

Very truly yours,

  
R. N. Walker

RNW/jg

Enclosure

		10	
		4	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. Utah 016552

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of tests during month of September.</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11, 19 58

(USA) Poison Springs "A"

Well No. 1 is located 2427 ft. from N line and 2931 ft. from W line of sec. 4

NW/4, Lot 10, Sec. 4

(1/4 Sec. and Sec. No.)

11S

(Twp.)

12E

(Range)

(Meridian)

Wildcat

(Field)

Garfield

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4900 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A summary of tests made on well during September 1958.

Core No. 1 1495' to 1537', recovered 42' sand and shale.

DST No. 1 1455' to 1490', open 1 hour, recovered 530' water.

Core No. 2 1805' to 1830', recovered 24 1/2' sand.

Core No. 3 2122' to 2167', recovered 45' sand and Dolomite.

DST No. 3 2105' to 2167', open 1 hour, recovered 5' sand.

Core No. 4 2194' to 2226', recovered 30 1/2' Dolomite.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company

Address P. O. Box 3231  
Durango, Colorado

By R. N. Walker R. N. Walker  
Title District Production Superintendent

Core No. 4 2194' to 2226', recovered 30 1/2' Dolomite.

Core No. 5 2226' to 2258', recovered 31 1/2' sand and Dolomite.

DET No. 4 2186' to 2258', open 1 hour, recovered 10' sand.

Core No. 6 2259' to 2330 1/2', recovered 29' sand.

Core No. 7 2954' to 3013', recovered 58' sand.

DET No. 5 2950 1/2' to 2956 1/2', open 2 hours, recovered 60' brackish water and 30' gas cut sand.

Core No. 8 3832' to 3847 1/2', recovered 15 1/2' Dolomite

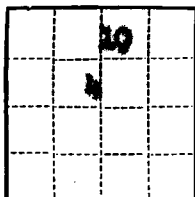
DET No. 6 4019' to 4031', open 1 hour, recovered 120' slightly gas cut sand.

DET No. 7 4022' to 4049', open 1 1/2 hour, recovered 60' gas cut sand and 300' sand and 110' gas cut water.

Core No. 10 4031' to 4049', recovered 18' sand and shale.

Core No. 11 4049' to 4070', recovered 21' sand and lime.

NOV 13 1958



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Salt Lake City, Utah**

Lease No. **Utah 016552**

Unit \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>Subsequent Report of tests during month of October.</b>	<b>X</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**November 11,** 19**58**

(URA) **Poison Springs "A"**

Well No. **1** is located **2457** ft. from **[N]** line and **2361** ft. from **[W]** line of sec. **4**

**NW/4, Lot 10, Sec. 4**  
(1/4 Sec. and Sec. No.)

**31 S**  
(Twp.)

**12E**  
(Range)

(Meridian)

**WILCAT**  
(Field)

**Garfield**  
(County or Subdivision)

**Utah**  
(State or Territory)

The elevation of the derrick floor above sea level is **4900** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**A summary of tests made on well during October 1958:**

Core No. 12 4170' to 4190'. Recovered 24' of sand and dense lime.  
DST No. 8 4164' to 4194'. Open 1 1/2 hours. Recovered 850' gas, 10' oil and gas cut mud and 160' free oil.  
Core No. 13 4290' to 4310' recovered 20' limsy sand.  
Core No. 14 4676' to 4691' recovered 14' dense lime and chert with fractures.  
DST No. 9 4721' to 4730' open 1 1/2 hours. Recovered 25' slightly gas mud.  
Core No. 15 4809' to 4829'. Recovered 16' sand.  
DST No. 10 4805' to 4829' open 1 1/2 hours. Recovered 50' mud.  
Core No. 16 4882' to 4903' recovered 21' lime and sand.  
DST No. 11 4864' to 4903' open 1/2 hour. Recovered 20' mud.

(See other side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tennessee Gas Transmission Company**

Address **P. O. Box 3231**

**Durango, Colorado**

By

*Rnwalker*

Title **District Production Supt.**

Core No. 17 4903' to 4923'. Recovered 20' lime.

DST No. 12 4902' to 4923' open 2 1/2 hours. Recovered 80' slightly oil and gas cut mud.

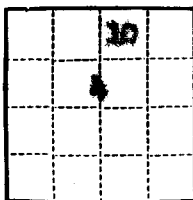
Core No. 18 4923' to 4973'. Recovered 32' lime and Dolomite.

DST No. 13 4922' to 4973', open 1 1/2 hour. Recovered 549' mud and water and 2585' salt water.

Core No. 19 4982' to 4988', recovered 6' Dolomite.



Salt Lake City, Utah



(SUBMIT IN TRIPPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office

Lease No.

Unit

Utah 316532

11-15  
12-1-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<del>SUBSEQUENT REPORT OF RUNNING CASING</del> <b>X</b>
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 11, 1958

(USA) Poison Springs "A"  
Well No. 1 is located 2457 ft. from N line and 1981 ft. from E line of sec. 4  
NW/4, Lot 10, Sec. 4 11S 12E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Garfield Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Report of running oil string casing:

8 1/4" ID hole drilled to 5091'. Spot cement plug (37 sacks), from 5150' to 5230'. Run 5 1/2" OD-11 1/2 and 15-5/8 J-55 SBC Casing to 5105' with formation pack-off shoe and casing swivel at bottom. Cemented with 287 sacks of 50-50 Pozmix "B" cement, 2 1/2 gal. 1/8" Fluocel per sack and 28 sacks of latex cement spotted from 5010' to 4900' with scratchers and centralizers. Dumped top plug at 12:30 p.m.

(See other side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tennessee Gas Transmission Company

Address P. O. Box 3231

Durango, Colorado

By Rmwalker

Title District Production Superintendent

11-8-58. Top of cement at 3722' by Temperature survey. Waited on cement 24 hours, and pressure tested casing at 1500 psi for 30 minutes. Held O.K. and nipped-up.

NOV 13 1958

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.

LAND OFFICE

LEASE NUMBER

UNIT

✓  
2/14  
12/21

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1958, (USA) Poison Spring "A" No. 1

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.

Durango, Colorado Signed R. N. Walker R. N. Walker

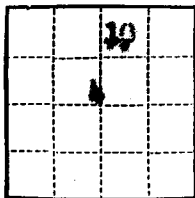
Phone **Cherry 7-4130** Agent's title **District Production Supt.**

W/

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah  
Lease No. Utah 016552  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of tests during November</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 5, 1958

USA Poison Spring "A"

Well No. 1 is located 2457 ft. from N line and 2881 ft. from W line of sec. 4

SW/4, lot 10, Sec. 4

31 S

12 E

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

Garfield

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4900 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

A summary of tests on well during November:

Perforated 4924' to 4914' with 2 jets and 2 bullets per foot. Swab tested perforations. Natural and no new fluid recovery.

Perforated 4914' to 4903' with 2 jets and 2 bullets per foot.

Acidized 4924' to 4903' with 250 gals. MCA.

Acidized 4924' to 4903' with 750 gals. and swab tested sulfur water at rate of 3 bbls. per hr. Set bridge plug at 4230' and 2 sz. of cement. Perforated 4174' to 4149'

with 2 jets and 2 bullets per foot and acidized with 250 gals. of MCA. Swab tested new oil at rate of 1/3 bbl per hr. Sand oil frac perforations 4174' to 4149' with 20,000 gals. of diesel and 20,000 lb. of sand. Swab tested water at rate of 15 bbls. per hr. Perforated at 4100' and blocked squeezed with 25 sz. of cement.

Squeezed perforations at 4174' to 4149' with 300 sz. of cement in 3 stages.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

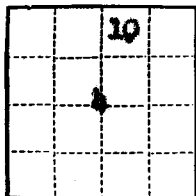
Company Tennessee Gas Transmission Company

Address P. O. Box 1714

Durango, Colorado

By R. H. Walker R. H. Walker

Title District Production Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City, Utah

Lease No. Utah 016552

Unit \_\_\_\_\_

71 H  
12-31

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL <u>temporarily X</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 5, 19 58

USA Poison Spring "A"  
Well No. 1 is located 2457 ft. from [N] line and 2891 ft. from [E] line of sec. 4

NW/4, lot 4, Sec. 4 31 S 12E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Garfield Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4900 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Oral notice and permission given this date to temporarily abandon well in the following manner:

Spot 25 sz. of cement inside 5 1/2" OD casing from 4213' FWD to 4013'. After the initial set of cement plug, check top of cement inside casing. Load 5 1/2" casing with water from top of cement at 4013' to surface. Install casing swage and valve at surface on 5 1/2" casing. Install 48" pipe on top of 5 1/2" casing with data showing well location, operator's name, and address and lease number. Clean up location and fill mud pits.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

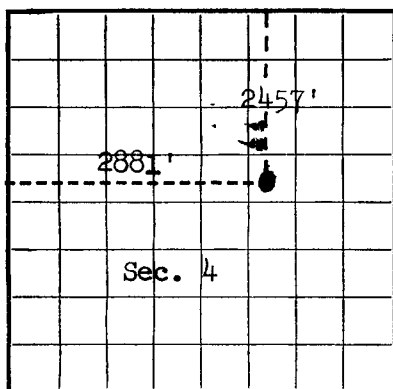
Company Tennessee Gas Transmission Company

Address P. O. Box 1714  
Durango, Colorado

By R. N. Walker R. N. Walker

Title District Production Superintendent

U. S. LAND OFFICE Salt Lake City  
SERIAL NUMBER Utah 016552  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Tennessee Gas Transmission Address P. O. Box 1714, Durango, Colorado  
Lessor or Tract USA Poison Spring "A" Field Wildcat State Utah  
Well No. 1 Sec. 4 T. 31S R. 12E Meridian \_\_\_\_\_ County Garfield  
Location 2457 ft. N. of S. Line and 2881 ft. E. of W. Line of Section 4 Elevation 4900'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Title District Supt.Date December 15, 1958

The summary on this page is for the condition of the well at above date.

Commenced drilling August 30, 1958 Finished drilling November 2, 1958

## OIL OR GAS SANDS OR ZONES

Zones Tested Are Salt Water

(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## No Fresh Water Zones Tested IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	48	8rd	Nat'l.	480'	Howco	None			Surface
5 1/2	14	8rd	CF&I	5105'	Howco	None	4924'	4903'	Production
							4156'	4166'	

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of cement used
13 3/8"	480'	500 (Portland)	plug		Circ. to surface
5 1/2"	5105'	315 (50-50 Pozmix)	plug		315 sx. used.

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

13 3/8"	480'	500 (Portland)	plug	Circ. to surface
5 1/2"	5105'	315 (50-50 Pozmix)	plug	315 sx. used.

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from 0 feet to 6491' feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from None feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

December 5, \_\_\_\_\_, 1958 \_\_\_\_\_  
Dry hole  
Put to producing \_\_\_\_\_, 19\_\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			See attached Lithology, Electric and Radiation logs for detailed description of formations penetrated.
			Formation tops:
			Carmel 137'
			Navajo 305'
			Kayenta 938'
			Wingate 1238'
			Chinle 1531'
			Shinarump 1785'
			Moenkopi 1826'
			Sinbad 2031'
			White Rim 2274'
			Cedar Mesa 2942'
			Hermosa (Upper) 4142'
			Paradox 4899'
			Hermosa (Lower) 5130'
			Molas 5348'
			Mississippian 5510'
			Devonian 6196'
FROM—	TO—	TOTAL FEET	FORMATION

12 3/8" ID	2100'	2100' (2100' BOTTOM)	2100'
12 3/8" ID	2100'	2100' (2100' BOTTOM)	2100'
12 3/8" ID	2100'	2100' (2100' BOTTOM)	2100'
12 3/8" ID	2100'	2100' (2100' BOTTOM)	2100'

# HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

## Well Completion Data As Follows:

6491 TD.

Open hole plugback to 5450' with 37 ~~ex. of cement~~

13 3/8" OD casing to 480'

5 1/2" OD casing to 5105'

Perforated 4924' to 4903' with 4 shots/ft. and acidized total of 1000 gals.

Swab tested for 3 bbls. of black sulfur water per hr.

Bridge plug and cement from 4230' to 4213'.

Perforated 4174' to 4149' with 4 shots/ft. and acidized with 250 gals. and

fractured with 20,000 gals. of diesel, 20,000 lbs. of sand.

Swab tested for 15 bbls. of salt water per hr.

Perforated and block squeezed at 4100' with 25 ~~ex. of cement~~

Squeezed perforations at 4174' to 4149' with 300 ~~ex. of cement~~ in 3 stages.

Perforated 4166' to 4156' with 4 shots per foot.

Acidized with 1000 gals. and swab tested for 10 bbls. of water per hr. with 1.6% oil.

Placed 100 ~~ex. cement plug~~ from 4160' to 3340' and loaded 5 1/2" casing with water.

Well temporarily abandoned 12-6-58.

Location of well as determined from all available records

The information given here is a complete and correct record of the well and all work done thereon

Location of well as determined from all available records

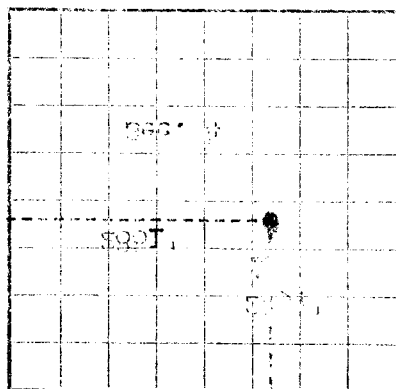
Location of well as determined from all available records

Location of well as determined from all available records

Location of well as determined from all available records

Location of well as determined from all available records

LOCATE WELL CORRECTLY



## LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PLEASE OR RETURN TO PROSPECT

SERIAL NUMBER 12345678

U. S. LAND OFFICE 12345678

12345678 12345678



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City, Utah  
LEASE NUMBER 016552  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1958, USA Poison Spring "A" No. 1

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.  
Durango, Colorado Signed R. N. Walker R. N. Walker

Phone Cherry 7-4130 Agent's title District Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4 of NE/4 Section 4	31S	12E	1	---	-	-	-	-	-	Temporarily Aban- doned 12/7/58.
USGS UO&GCC File	(2) (2) (1)									

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;  
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**CORRECTED REPORT**  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.  
**Salt Lake City**  
LAND OFFICE **U-016552**  
LEASE NUMBER \_\_\_\_\_  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State **Utah** County **Garfield** Field **Wildcat**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **January**, 19 **59**, **USA Poison Spring "A"**

Agent's address **P. O. Box 1714** Company **Tennessee Gas Transmission Co.**

**Durango, Colorado** Signed **R. N. Walker**

Phone **Cherry 7-4130** Agent's title **District Production Supt.**

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4, NE/4	31S	12E	1							Temporarily Abandoned
SE/4, NE/4	31S	12E	2							Spudded 1-29-59, Drilling at 540' 1-31-59.

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

**no** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



TENNESSEE GAS TRANSMISSION COMPANY

P. O. BOX 1714  
DURANGO, COLORADO

PLEASE ADDRESS YOUR  
REPLY TO ATTENTION OF:

April 21, 1959

R. N. Walker

United States Department of  
the Interior  
Geological Survey  
457 Federal Building  
Salt Lake City 14, Utah

Gentlemen:

Subject: Forms 9-329 for Leases No.  
U-016552 and U-016745

You will note from the attached reports for the month  
of March 1959, that there are no current operations  
on either of the above captioned leases. We, therefore,  
request that we be relieved from making Forms 9-329,  
Lessee's Monthly Report of Operations, on these leases  
until such time as operations resume.

Yours very truly,

TENNESSEE GAS TRANSMISSION COMPANY

ORIGINAL  
SIGNED BY R. N. WALKER

R. N. Walker  
District Production Superintendent

WEC/jg

Attachments

cc: Utah Oil & Gas Conservation Commission

456,018 1035  
A 100 10 1000  
IN 10 1000 1000  
FILED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.  
**Salt Lake City**  
LAND OFFICE  
LEASE NUMBER  
**Poison Spring Area**  
UNIT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April 59, 19, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.

Durango, Colorado

Signed R. N. Walker

Phone Cherry 7-4130

Agent's title District Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Section 4 NE/4	31S	12E	1							Plugged & abandoned 3/31/59.
Section 4 NE/4	31S	12E	2							Plugged & abandoned 3/12/59.
	(2)									
	(2)									
	(1)									

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5  
Approval expires 12-31-60.

LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT Poison Springs Area

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1959, USA Poison Springs "A"  
Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.  
Durango, Colorado Signed J. J. Lacey  
Phone Cherry 7-4130 Agent's title District Petroleum Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Section 4</u> <u>SW/4 NE/4</u>	<u>31S</u>	<u>12E</u>	<u>1</u>							<u>Plugged and abandoned 3/31/59.</u>
<u>Section 4</u> <u>SE/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>2</u>							<u>Plugged and abandoned 3/12/59.</u>
<u>USGS</u> <u>UO&amp;GCC</u> <u>File</u>	<u>(2)</u> <u>(2)</u> <u>(1)</u>									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT Poison Springs Area

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 59, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.

Durango, Colorado, Attn: Production Dept. Signed R. N. Walker

Phone Cherry 7-4130 Agent's title District Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Section 4 SW/4 NE/4	31S	12E	1							Plugged and abandoned 3/31/59.
Section 4 SE/4 NE/4	"	"	2							Plugged and abandoned 3/12/59.
Section 4 SW/4 NE/4	"	"	Core Hole 1							Approval to drill received June 29, 1959 Drilling operations not yet started.
USGS UO&GCC File	(2) (2) (1)									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER Salt Lake City  
UNIT Poison Springs Area

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1959.

Agent's address P. O. Box 1714 Company USA Poison Springs "A"  
Durango, Colorado, Attn: Production Department Signed Tennessee Gas Transmission Co.

Phone \_\_\_\_\_ Agent's title R. N. Walker

Cherry 7-5494

District Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Section 4 SW/4 NE/4	31S	12E	1							Plugged and abandoned 3/31/59.
Section 4 SE/4 NE/4	"	"	2							Plugged and abandoned 3/12/59.
Section 4 SW/4 NE/4	"	"	Core Hole 1							Moving In Rotary Tools
USGS UO&GCC File	(2) (2) (1)									

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER Poison Springs Area  
UNIT Poison Springs Area

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1959, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.

Durango, Colorado, Attn: Production Department Signed R. N. Walker R. N. Walker

Phone Cherry 7-5494 Agent's title District Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Section 4</u> <u>SW/4 NE/4</u>	<u>31S</u>	<u>12E</u>	<u>1</u>							<u>Plugged and abandoned</u> <u>3/31/59.</u>
<u>Section 4</u> <u>SE/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>2</u>							<u>Plugged and abandoned</u> <u>3/12/59.</u>
<u>Section 4</u> <u>SW/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>Core Hole</u> <u>1</u>							<u>TD 3850. Drlg in</u> <u>lime chert.</u>
<u>USGS</u> <u>U040CC</u> <u>File</u>	<u>(2)</u> <u>(2)</u> <u>(1)</u>									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER  
UNIT Poison Springs Area

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wilcat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1959, USA Poison Springs "A"  
Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.  
Durango, Colorado, Attn: Production Department Signed R. N. Walker  
Phone Cherry 7-5494 Agent's title District Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Section 4 SW/4 NE/4</u>	<u>31S</u>	<u>12E</u>	<u>1</u>							<u>Plugged and abandoned 3/31/59.</u>
<u>Section 4 SE/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>2</u>							<u>Plugged and abandoned 3/12/59.</u>
<u>Section 4 SW/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>Core Hole 1</u>							<u>STTD 1461. Reaming. Prep. to set whipstock. Lost 2 1/2 joints of 2 7/8" DP. 8 4 3/4" OD x 30' long drill collars. 1 6 1/8" tricone rock bit in hole. Could not recover.</u>
<u>USGS</u>	<u>(2)</u>									
<u>UO&amp;GCC</u>	<u>(2)</u>									
<u>File</u>	<u>(1)</u>									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT Poison Springs Area

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1959 USA Poison Springs "A"  
Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.  
Durango, Colorado, Attn: Production Dept. Signed R. N. Walker  
Phone Cherry 7-5494 Agent's title District Production Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Section 4 SW/4 NE/4	31S	12E	1							Plugged and abandoned 3/31/59.
Section 4 SE/4 NE/4	"	"	2							Plugged and abandoned 3/12/59.
Section 4 SW/4 NE/4	"	"	Core 1	Hole						STTD 4742. Im. Drlg.
USGS UO&GCC File	(2) (2) (1)									

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-50.

**Salt Lake City**

LAND OFFICE

LEASE NUMBER

UNIT

**Poison Springs Area**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1959 USA Poison Springs "A"

P. O. Box 1714

Agent's address Durango, Colorado, Attn: Production Dept.

Company Tennessee Gas Transmission Co.

Signed Wayne E. Cox

Agent's title District Office Supervisor

Phone Cherry 7-5494

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Section 4 SW/4 NE/4	31S	12E	1							Plugged and abandoned 3/31/59.
Section 4 SE/4 NE/4	"	"	2							Plugged and abandoned 3/12/59.
Section 4 SW/4 NE/4	"	Core Hole	1							Plugged and abandoned 11/11/59.
USGS UO&GCC File	(2) (2) (1)									

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT Poison Springs Area

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1960, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.

Durango, Colorado Signed R. N. Walker R. N. Walker

Phone Cherry 7-5494 Agent's title District Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Section 4 SW/4 NE/4	31S	12E	1							P&A 3/31/59.
SE/4 NE/4	"	"	2							P&A 3/12/59.
			Core Hole							
SW/4 NE/4	"	"	1							P&A 11/11/59.
USGS UO&GCC File	(2) (2) (1)									

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.  
**Salt Lake City**  
LAND OFFICE  
LEASE NUMBER  
UNIT **Poison Springs Area**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 60, USA Poison Springs "A"  
Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.  
Durango, Colorado Signed R. N. Walker R. N. Walker  
Phone Cherry 7-5494 Agent's title District Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>Section 4</b>										
SW/4 NE/4	31S	12E	1							P&A 3/31/59.
SE/4 NE/4	"	"	2							P&A 3/12/59.
SW/4 NE/4	"	"	1	Core Hole						P&A 11/11/59.
USGS UO&GCC File	(2) (2) (1)									

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.  
**Salt Lake City**

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER **Poison Springs Area**  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 19 60, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.

Durango, Colorado Signed R. N. Walker R. N. Walker

Phone Cherry 7-5494 Agent's title District Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>Section 4</b>										
SW/4 NE/4	31S	12E	1							P&A 3/31/59.
SE/4 NE/4	"	"	2							P&A 3/12/59.
SW/4 NE/4	"	"	Core Hole 1							P&A 11/11/59.
USGS UO&GCC File	(2) (2) (1)									

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT Poison Springs Area

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Garfield Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1960, USA Poison Springs "A"

Agent's address P. O. Box 1714 Company Tennessee Gas Transmission Co.  
Durango, Colorado Signed R. N. Walker

Phone Cherry 7-5494 Agent's title District Production Supt.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b>Section 4</b>										
<u>SW/4 NE/4</u>	<u>31S</u>	<u>12E</u>	<u>1</u>							<u>P&amp;A 3/31/59.</u>
<u>SE/4 NE/4</u>	<u>"</u>	<u>"</u>	<u>2</u>							<u>P&amp;A 3/12/59.</u>
<u>SW/4 NE/4</u>	<u>"</u>	<u>Core</u>	<u>Hole</u>							<u>P&amp;A 11/11/59.</u>
<u>USGS</u>	<u>(2)</u>									
<u>UO&amp;GCC</u>	<u>(2)</u>									
<u>File</u>	<u>(1)</u>									

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR.  
(Other instructions  
reverse side)DATE  
on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 016552

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Poison Springs "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Section 4, T31S, R12E

12. COUNTY OR PARISH

Garfield

Utah

1.

OIL ☐ GAS ☐  
WELL WELL OTHER Dry Hole F&A

2. NAME OF OPERATOR

Tennessee Gas Transmission Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2457' F&amp;L, 2881' FEL, Section 4, T31S, R12E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4900' D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spotted 25 sx cement inside 5½" OD casing from 4213' FBTD to 4013'.  
Installed casing swage and valve at surface on 5½" casing at surface.  
Dry hole marker installed and location returned to original contours.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed To  
A. E. Stinson

TITLE District Production Superintendent April 20, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR  
(Other instructions  
reverse side)

DATE\*  
on re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah - 016552

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Poison Springs "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 4, T31S, R12E

12. COUNTY OR PARISH

Garfield

Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole P&A

2. NAME OF OPERATOR

Tennessee Gas Transmission Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2457' FNL, 2881' FEL, Section 4, T31S, R12E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4900' D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spotted 25 sx cement inside 5½" OD casing from 4213' PBTD to 4013'.  
Installed casing swage and valve at surface on 5½" casing at surface.  
Dry hole marker installed and location returned to original contours.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED R. E. Siverson

TITLE District Production Superintendent April 20, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 31, 1986

TO: Jean Doutre, Oil and Gas Field Specialist  
FROM: Dorothy Swindel, Oil and Gas Field Specialist *DS*  
RE: Garfield County Inspections

The attached information concerns inspections which I conducted in Garfield County. The list includes 16 plugged and abandoned wells which require no further inspections. The file folder contains some of the more recently plugged wells in the county, but certainly does not contain all the plugged wells in Garfield County. This material was compiled to assist you in your inspections of that area, and prevent any repetitious inspections. All producing and/or shut-in wells will need their yearly inspection this summer.

ATTACHMENT 1

RIMROCK MINING INC.  
Poison Canyon Federal #1  
Sec.5, T.31S, R.12E,

EVERGREEN OIL COMPANY  
Poison Springs Unit #2  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
USA Poison Springs A #2  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
USA Poison Springs Core Hole #1  
Sec.4, T.31S, R.12E,

TENNECO OIL COMPANY  
Poison Springs A #1  
Sec.4, T.31S, R.12E,

GREAT WESTERN DRILLING COMPANY  
Dirty Devil #1  
Sec.5, T.31S, R.12E,

SKYLINE OIL COMPANY  
Federal #12-44  
Sec.12, T.33S, R.2E,

PHILLIPS PETROLEUM COMPANY  
Escalante #1  
Sec.32, T.32S, R.3E,

CHAMPLIN PETROLEUM COMPANY  
Clay Creek Federal 11-32  
Sec.32, T.34S, R.2W,

TIDEWATER OIL COMPANY  
Johns Valley 41-27  
Sec.27, T.35S, R.2W,

HAMILTON BROTHERS OIL COMPANY  
Johns Valley #1  
Sec.22, T.35S, R.2W,

CALIFORNIA COMPANY  
Johns Valley #2  
Sec.22, T.35S, R.2W,

SOUTH LOUISIANA PRODUCTION COMPANY  
Clay Creek Federal 13-29  
Sec.29, T.34S, R.2W,

RA.